P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED March 28, 2014

EFFECTIVE June 1, 2014

ISSUED BY BIG SANDY RURAL ELECTRIC COPERATIVE CORPORATION

SECULIAR SECULIA

CAERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

BY

David Estepp

President and General Manage

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6/1/2014

ieneral Manager KAR 5:011 SECTION 9 1

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak		
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236		
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757		
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741		
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781		
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	7 ,	

b. Non-Time Differentiated Rates:

Year	<u>2014</u>	<u>2015</u>	2016	2017 _{KENTUCK} 2018^	
Rate	\$0.04091*	\$0.03381	\$0.0333 <mark>8</mark>	PUBLO 03357 VICE 6000 MASSION (I)*(F) (N)^	
				JEFF R. DEROUEN	
DATE OF ISSUE March 28, 2014				EXECUTIVE DIRECTOR	
DATE EFFECTIVE June 1,2014				TARIFF BRANCH	
ISSUED BY Allund Intelled				D + V: H.	
President & General Manager			nager	Dun nang	
			-	EFFECTIVE	
Issued by authority	of an Order of the	Public Service Com	mission of Kentu	cky in 6/1/2014	

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for Big Sandy RECC and EKPC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse Big Sandy RECC and EKPC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	KENTUCKY PUBLIC SERVICE COMMISSION
DAME OF YORKE AND ADDA	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE March 28, 2014 DATE EFFECTIVE June 1, 2014	TARIFF BRANCH
ISSU DBY Man Estap	Bunt Kirtley
President & General Manager	EFFECTIVE
	6/1/2014
Issued by authority of an Order of the Public Service Commission of K	entucky in PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Case No. 2008-00128 Dated August 20, 2008	

For Area Served P.S.C. No. 8 Fourth Revised Sheet No. 3 Canceling P.S.C. No. 8 Third Revised Sheet No. 3

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE March 28, 2014 DATE EFFECTIVE June 1, 2014 ISSUED BY	Bunt Kirtley
President & General Manager	EFFECTIVE 6/1/2014
Issued by authority of an Order of the Public Service Commission of K	entucky in

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by EKPC.

RATES

- 1. Capacity
 - a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	R
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N

b. Non-Time Differentiated Rates:

Case No. 2008-00128 Dated August 20, 2008

Year	<u>2014</u>	<u>2015</u>	<u>2016</u>		2017KENTUCK ² 018^	
Rate	\$0.04091*	\$0.03381	\$0.0333	8 PUB	10.03317RVICE \$0003141438101	<mark>√ (1)*(R)</mark> (N)^
					JEFF R. DEROUEN	_
DATE OF ISSU	JE M	arch 28, 2014	·		EXECUTIVE DIRECTOR	
DATE EFFECTIVE // Mane 1, 2014				TARIFF BRANCH		
ISSUED BY President & General Manager			·	Bunt Kirtley		
	Tioblacht	ce General Main	1501		EFFECTIVE	
Issued by authority of an Order of the Public Service Commission of Ke			ntucky in	6/1/2014		

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (ay - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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- 3. Qualifying Facility (QF) shall provide reasonable protection for Big Sandy RECC and EKPC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse Big Sandy RECC and EKPC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE March 28, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFFECTIVE / June 1, 2014 ISSUED BY / A CO /	TARIFF BRANCH	
President & General Manager	EFFECTIVE EFFECTIVE	
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For Area Served P.S.C. No. 8 Fourth Revised Sheet No. 6 Canceling P.S.C. No. 8 Third Revised Sheet No.6

BIG SANDY RURAL ELECTRIC COOPERATI E CORP.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
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- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
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